

Artificial Penetration No. 577

Northwest Oil Company
Lutcher & Moore Lumber Co. #38

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.D"

APPLICATION TO DRILL, DEEPEN OR PLUG BACK
IN THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK **Drill**
FILL IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are the following footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing this application and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the left side hereof a neat, accurate sketch, made to scale, of this lease, block or lot locating thereon the proposed site for this location with reference to the nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to these wells. In addition to the foregoing unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line... **615** feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease... **506.5** feet.

October 8th 1959

Name of company or operator

Northwest Oil Company
2240 Republic Nat'l Bank Bldg.
Dallas, Texas

Description of farm or lease:

Name of Lease... **Lutcher-Moore Lbr. Co. #03270**
Number of Acres... **250** Well No... **38**
Number of wells on lease... **21**
Survey... **J. Dyson**
Elevation... **9** Feet
(Above Sea Level)

Section No... **Orange** Block No...
Located in... **Orange** Field
(If Wildcat state above)
Orange County

5/8 Miles **N** direction from
Orangefield, Texas

Nearest postoffice or town.

Battery or Cable Tools... **Rotary**

Date work will start drilling... **10-12-59**

Depth to which you propose to drill... **8,000** feet.

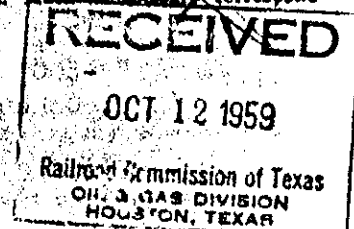
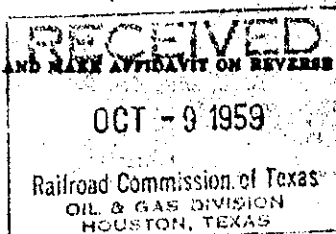
Date work will start deepening... **same**

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name... **Kadane - Brachman**
Box... **1740, Wichita Falls, Texas**

NOTICE: Before sending in this form be sure that you have given all information requested. ~~Unnecessary~~ correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



M. H. Albert & Y. Choudhury Inc.

JAMES DYSON LEAGUE

A-8

Lutcher & Moore Lumber Co 250 ac.

NORTHWEST CO.

Dr. Cooper

6-14 442.6

1000
1874

Scale 1' = 50'

TEY-KRW 710.55 L

2017

FILED

ORANGE

RECEIVED

~~SECRET~~

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Northwest Oil Co. Address 2240 Republic Natl Bk Bldg., Dallas, Texas

County Orange Survey J. Dyson Work No. - Sec. No. -

Lessee Name Lutcher Moore Lbr. Co. Well No. 38 Elevation 4'
(Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Co.

Is this a NEW WELL? Yes DEEPENING? - or a WORK-OVER? -

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Drilling) Commenced November 25, 1959 Completed December 6, 1959

Correspondence regarding this well should be sent to: Name Northwest Oil Co. Address Dallas, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
8-5/8	963	-	N o n e		963	-	Larkin
5-1/2"	6170	-	N o n e		6170		Baker Collar and Shoe
2" BIE	5868	-	N o n e		5868		Giberson Shorty

Initial Production of Gas—Volume 36 MCF hrs. Pressure 80-275 on Gas Lift lbs. per square inch

Initial Production of Oil: Barrels 75

Initial Production of Distillate: Barrels N o n e

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

See Attached Sheet

RECEIVED

DEC 21 1959

Railroad Commission of Texas

RECEIVED

DEC 23 1959

Railroad Commission of Texas
Oil and Gas Division
Dallas, Texas

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

and All Formations, Especially All Sands and Character and Content Thereof

Method of shutting off water. Casing and Cement Is water completely shut off? Yes
Amount of water with oil FLO per cent
I, William G. Jackson
being first duly sworn on oath state that I have knowledge of the facts and figures herein set forth and that the same are true
and correct.
p32 330

December 19 1900
E. W. Ryan
 Orange
 Notary Public
 County, Texas

Application to Drill,
Deepen or Plug Back

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

4800
"P.T.S.D."

Rev. 6/64

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back
MAIL OR FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon (Preferable))

25

READ CAREFULLY AND
COMPLY FULLY

7-1 5A

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 615 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 428 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED?

RECEIVED

18 1963

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Railroad Commission of Texas
Oil & Gas Division
DRAFTING DIVISION

Date 6-17, 19 63

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l. Bank Bldg.,

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 38

Number of wells on lease 24

Elevation 9' Section No. Block No.
(Feet above sea level)

Survey J. Dyson

Zone or Reservoir Frio

To be located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

5/8 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling Immediately

Depth to which you propose to drill feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadano - Braithman

Address Drawer 1740, Wichita Falls, Texas

APPROVIT ON REVERSE SIDE

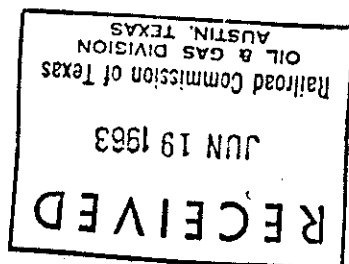
DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, bearings, distances, and angles are
given in clearly legible print. (State preceding paragraph in)

NORTH

"Plat Attached"

WEST

EAST



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

SOUTH

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name R. Cohen Title Agent
Subscribed and sworn to before me this 17th day of June, 19 63

Notary Public Galveston County, Texas

Correspondence regarding this well should be addressed to
Name Ralph Cohen Address Box 757, Dickinson, Texas

ORANGE COUNTY, TEXAS

Produced by C. Chandler Inc.
Surveyed by C. Chandler Inc.

NORTHEAST OIL COMPANY
ORANGE FIELD
ORANGE COUNTY, TEXAS

UNIT 10 DIVISION LEAGUE

A-B

Luther & Moore Lumber Co. Inc.

723.2'

430' - 645'

428'

440'

47'

42'

42'

42'

42'

42'

42'

42'

42'

42'

42'

Scale 1" = 200'

60' x 100' area

92'

95'

98'

60' x 100' area

197'

2114.55'

1699.05'

400' E

R. Co.

41800

"P.T.S.D."

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2

Well Record

File No.

Operator Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg., Dallas, TexasCounty Orange Survey J. Dyson Block No. -- Sec. No. --Lease Name Lutcher-Moore Lbr. Co. # 03270 Well No. 38 Elevation 9'
(Above Sea Level)Name of Field in which well is located. OrangeForm 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil CompanyIs this a NEW WELL? No DEEPENING? No or a WORK-OVER? Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced 7-31- 61 (Work-Over) Completed 8-2- 61
~~NOLOG~~ ~~NOLOG~~Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson, TexasHas an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FT.	IN.	FT.	IN.	FT.	IN.	
8 5/8"	963	--	0	0	963	--	Larkin
5 1/2"	6170	--	0	0	6170	0	Baker Collar & Shoe

Initial Production of Gas—Volume -- MCF 24 hrs. Pressure -- lbs. per square inchInitial Production of Oil: Barrels 14.99Initial Production of Distillate: Barrels --Is this an OIL well? Yes a GAS well? No or a Dry HOLE? NoDESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

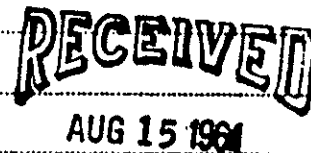
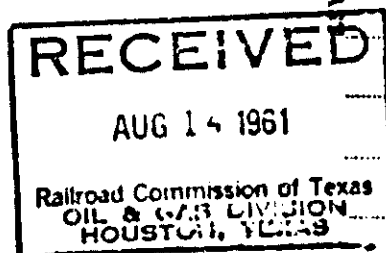
Plugged back from 5981.

Set bridge plug at 5517.

Perforated from 5478 to 5484.

WEST

EAST



SOUTH
FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

41800

"P.T.S.D."

Application to Drill,
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1
Nov. 4, 1915

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK **Plug Back**
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED.
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERE TO MUST BE CLEARLY LEGIBLE.
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION
(Black Ink or Black Typewriter Ribbon Preferable)

175

READ CAREFULLY AND
COMPLY FULLY

W

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 615 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 428 feet.

Date 7-26- 1961

Name of company or operator
Name Northwest Oil Company
Address 2730 Republic Nat'l. Bank Bldg.
City Dallas, Texas

Description of farm or lease:
Name of Lease Lutcher-Moore Lbr. Co. # 03270
Number of Acres 250 Well No. 38
Number of wells on lease 21
Elevation 9 Section No. Block No.
(Ft. above sea level)
Survey J. Dysan

Zone or Reservoir Frio
To be Located in Orange Field
(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County
5/8 Miles North direction from
Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary
Date work will start drilling Immediately
Depth to which you propose to drill feet.
Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman
Address Drawer 1740, Wichita Falls, Texas

Is the acreage on which this well is to be located, presently assigned to another well in any reservoir for which this permit is requested? NO

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE REVERSE SIDE

RECEIVED
JUL 27 1961
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Please Refer
to File No. _____

41800
"P.T.S.D."
RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company Address 2730 Republic Nat'l Bank Bldg.,
Dallas, Texas
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange
Well No. 38 Name of Lease Lutcher-Moore Lbr. Co. #03270 Acres 250 Elev. 9'
Name of Field in which well is located Orange
Located 5/8 miles North Direction from Orangefield, Texas (Nearest P. O. or Town)
Form 1, "Notice of Intention to Drill," was filed in name of Northwest Oil Company
Drilling Commenced 11-25- 1959 Drilling Completed 12-6- 1959
Has this well ever produced Oil? Yes or Gas? ---
Character of Well (Oil, Gas or Dry) Dry Total Depth 6,612
Date you wish to Plug 2-4- 1965
Name of Party Plugging Well Oilfield Salvage Co. Address Box 15233, Houston, Texas
Correspondence regarding this well should be sent to: Name Ralph Cohen
Address Box 747, Dickinson, Texas
Initial Production of Gas: Volume (MCF) --- 24 hrs. Pressure --- lbs. per square inch
Initial Production of Oil: Barrels 75

Give notice before Plugging to all available Lease Owners, as required by Rule (10).

When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: _____

RECEIVED

FILL OUT FORM 1 AND 1003 DAVIS ON REVERSE SIDE

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS



Please Refer to
File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

41800 "P.T.S.D."

Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg, Dallas, Texas
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange
Well No. 38 Name of Lease Litcher-Moore Lbr. Co. #03270 No. of Acres 250
Name of Field in which well is located Orange Date well was plugged 3-4- 1965
Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company
Character of Well at the time of completion: Oil 75 bbls; Gas _____ Cu. Ft.; Dry _____
(Initial Production) (Initial Production)
Amount well producing when plugged: Oil 0 bbls; Gas 0 Cu. Ft.; Water 0 bbls.
Has this well ever produced oil or gas? Yes
Total Depth 6612 feet. Top of each producing sand 5980; 5478; 4532 feet.
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No
Bridge plugs set at 5517' and 4640'. Cement plugs set from 4532' - 4632'; from 1,000' - 900' and from 10' to 0'.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
8 5/8"	963	0	0	0	963	0	Larkin Shoe
5 1/2"	6,170	0	978	0	5,192	0	Baker Shoe & Float Collar

Show depth found and thickness of all water, oil and gas formations 5981-86'; 5478-84'; 4632-38'.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes
Manner of confining all oil, gas or water to strata. Casing, cement and bridge plugs.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:
Paul Cormier, Box 226, Orangefield, Texas
Kilmarnock Oil Company, Box 1001, Corsicana, Texas
Petroleum Property Management, 1600 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name R. Cohen, Title Agent

Subscribed and sworn to before me this 12th day of March, 1965

MAR 15 1965

Notary Public in and for the State of Texas
NOTARY PUBLIC IN AND FOR CALVERTON COUNTY, TEXAS

Correspondence regarding this well should be addressed to:

Name Ralph Cohen

Address Box 747, Dickinson, Texas